

## Production of Petroleum Products during the month of November, 2020 and cumulatively for the period April-November, 2020 vis-à-vis April-November, 2019

(Figures in Thousand Metric Tons)

Name of Undertaking/Unit	Target production during the month	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over Target production
		Month under review *	Corresponding month of last year	Preceding month of current year **	(April-November)			During the month under review	Upto the end of the period	
					Target production during current year**	Actual production during current year*	Actual production during corresponding period of last year			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>A. Public Sector</b>	<b>11496.63</b>	<b>11512.94</b>	<b>11860.20</b>	<b>10348.46</b>	<b>90701.66</b>	<b>73499.48</b>	<b>90669.39</b>	<b>-2.93</b>	<b>-18.94</b>	<b>0.14</b>
1. IOC, Guwahati	73.47	92.47	109.83	110.08	574.02	577.24	813.44	-15.80	-29.04	25.86
2. IOC, Barauni	507.70	527.12	572.12	428.65	3751.04	3098.43	3911.93	-7.87	-20.80	3.83
3. IOC, Gujarat	1225.68	1036.63	1203.36	1017.87	8835.82	7040.24	7607.26	-13.86	-7.45	-15.42
4. IOC, Haldia	390.80	629.86	332.32	529.78	5022.97	3644.82	4291.00	89.54	-15.06	61.17
5. IOC, Mathura	818.74	784.93	760.24	730.62	6208.76	5421.77	6668.37	3.25	-18.69	-4.13
6. IOC, Digboi	32.00	59.80	60.97	61.74	446.69	441.25	434.05	-1.91	1.66	86.90
7. IOC, Panipat	1363.24	1403.52	1308.43	1329.57	10951.08	8475.97	9822.32	7.27	-13.71	2.95
8. IOC, Bongaigaon	190.28	189.12	197.05	214.11	1461.88	1548.95	1569.30	-4.02	-1.30	-0.61
9. IOC, Paradip	1145.39	1176.01	1265.86	1153.98	8082.83	6916.03	9523.04	-7.10	-27.38	2.67
<b>Total IOC</b>	<b>5747.30</b>	<b>5899.48</b>	<b>5810.17</b>	<b>5576.39</b>	<b>45335.10</b>	<b>37164.70</b>	<b>44640.70</b>	<b>1.54</b>	<b>-16.75</b>	<b>2.65</b>
10. BPCL, Mumbai	1198.15	1212.86	1276.93	1016.45	9559.59	7521.08	9290.52	-5.02	-19.05	1.23
11. BPCL, Kochi	1303.26	1261.42	1326.98	1011.06	9942.34	7231.13	10227.17	-4.94	-29.29	-3.21
<b>Total BPCL</b>	<b>2501.41</b>	<b>2474.28</b>	<b>2603.91</b>	<b>2027.50</b>	<b>19501.93</b>	<b>14752.21</b>	<b>19517.69</b>	<b>-4.98</b>	<b>-24.42</b>	<b>-1.08</b>
12. HPCL, Mumbai	233.12	590.17	715.48	439.02	4233.92	4512.59	5127.87	-17.51	-12.00	153.16
13. HPCL, Visakh	743.24	746.14	653.85	688.24	6045.04	5490.48	5428.58	14.11	1.14	0.39
<b>Total HPCL</b>	<b>976.36</b>	<b>1336.30</b>	<b>1369.33</b>	<b>1127.25</b>	<b>10278.97</b>	<b>10003.08</b>	<b>10556.45</b>	<b>-2.41</b>	<b>-5.24</b>	<b>36.87</b>
14. CPCL, Manali	835.00	690.61	705.09	701.65	4910.99	4447.30	6127.37	-2.05	-27.42	-17.29
15. CPCL, CBR	0.00	0.00	0.00	0.00	0.00	0.00	0.88	-	-	-
<b>Total CPCL</b>	<b>835.00</b>	<b>690.61</b>	<b>705.09</b>	<b>701.65</b>	<b>4910.99</b>	<b>4447.30</b>	<b>6128.25</b>	<b>-2.05</b>	<b>-27.43</b>	<b>-17.29</b>
16. NRL, Numaligarh	218.71	239.74	111.13	258.82	1778.80	1758.40	1698.07	115.74	3.55	9.62
17. MRPL, Mangalore	1212.76	866.12	1253.50	650.01	8856.69	5324.51	8073.61	-30.90	-34.05	-28.58
18. ONGC, Tatipaka	5.10	6.42	7.08	6.84	39.19	49.28	54.63	-9.35	-9.79	25.92
<b>B. Joint Venture</b>	<b>570.92</b>	<b>1495.05</b>	<b>1670.89</b>	<b>1513.02</b>	<b>8421.60</b>	<b>10107.24</b>	<b>12333.57</b>	<b>-10.52</b>	<b>-18.05</b>	<b>161.87</b>
19. BORL, Bina	570.92	531.43	608.03	510.95	4639.60	3191.20	4671.42	-12.60	-31.69	-6.92
20. HMEL, GGSR, Bhatinda	0.00	963.62	1062.86	1002.07	3782.00	6916.05	7662.15	-9.34	-9.74	-
<b>C. Private Sector</b>	<b>8581.66</b>	<b>8039.83</b>	<b>8581.66</b>	<b>6652.17</b>	<b>67185.50</b>	<b>61156.07</b>	<b>67185.50</b>	<b>-6.31</b>	<b>-8.97</b>	<b>-6.31</b>
21. RIL, Jamnagar	3036.09	3138.07	3036.09	3071.88	22550.72	23956.82	22550.72	3.36	6.24	3.36
22. RIL, SEZ	4006.06	3398.47	4006.06	3109.99	31407.54	26605.68	31407.54	-15.17	-15.29	-15.17
<b>Total RIL</b>	<b>7042.15</b>	<b>6536.54</b>	<b>7042.15</b>	<b>6181.87</b>	<b>53958.26</b>	<b>50562.50</b>	<b>53958.26</b>	<b>-7.18</b>	<b>-6.29</b>	<b>-7.18</b>
23. NEL, Vadinar	1539.50	1503.28	1539.50	470.31	13227.24	10593.57	13227.24	-2.35	-19.91	-2.35
<b>TOTAL REFINERY (A+B+C)</b>	<b>20649.21</b>	<b>21047.82</b>	<b>22112.74</b>	<b>18513.65</b>	<b>166308.77</b>	<b>144762.79</b>	<b>170188.47</b>	<b>-4.82</b>	<b>-14.94</b>	<b>1.93</b>
ONGC	288.62	267.97	289.39	248.95	2278.52	2026.46	2310.30	-7.40	-12.29	-7.15
GAIL	108.74	107.14	108.24	111.08	812.73	779.21	851.93	-1.02	-8.54	-1.47
OIL	3.00	2.57	3.00	2.86	20.60	22.09	19.41	-14.39	13.81	-14.50
<b>D. Total Fractionators</b>	<b>400.36</b>	<b>377.68</b>	<b>400.62</b>	<b>362.89</b>	<b>3111.84</b>	<b>2827.76</b>	<b>3181.64</b>	<b>-5.73</b>	<b>-11.12</b>	<b>-5.67</b>
<b>Grand Total (A+B+C+D)</b>	<b>21049.57</b>	<b>21425.49</b>	<b>22513.36</b>	<b>18876.54</b>	<b>169420.61</b>	<b>147590.55</b>	<b>173370.11</b>	<b>-4.83</b>	<b>-14.87</b>	<b>1.79</b>

Note: 1 Totals may not tally due to rounding off figures. \*: Provisional. \*\*:Revised

2. Target for the reporting month, as per input received from Oil Companies and Annual Target are under finalization.

Reasons for shortfall are indicated in the note.